



Ohio Administrative Code

Rule 3745-103-59 NO_x emission limitations for group one, phase II boilers.

Effective: December 5, 2025

[Comment: For dates and availability of non-regulatory government publications, publications of recognized organizations and associations, federal rules, and federal statutory provisions referenced in this rule, see paragraph (AA) of rule 3745-103-01 of the Administrative Code titled "Referenced materials."]

(A) Beginning January 1, 2000, the owner or operator of a group one, phase II coal-fired utility unit with a tangentially fired boiler or a dry bottom wall-fired boiler shall not discharge, or allow to be discharged, emissions of NO_x to the atmosphere in excess of the following limits, except as provided in rule 3745-103-60, 3745-103-62, or 3745-103-63 of the Administrative Code:

(1) Forty hundredths pound per MMBtu of heat input on an annual average basis for tangentially fired boilers.

(2) Forty six hundredths pound per MMBtu of heat input on an annual average basis for dry bottom wall-fired boilers other than units applying cell burner technology.

(B) The owner or operator shall determine the annual average NO_x emission rate, in pound per MMBtu, using the methods and procedures specified in 40 CFR Part 75.
