



## Ohio Administrative Code Rule 4901:5-5-06 Integrated resource plans.

Effective: June 5, 2023

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(A) Electricity resource forecast forms. As part of the long-term forecast report, an electric utility shall submit the following forms completed as published by the commission:

- (1) Form FE-R1, "Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Reserves to Meet Ohio Service Area Peak Load."
- (2) Form FE-R2, "Monthly Forecast of System Peak Load and Reserves to Meet System Peak Load."
- (3) Form FE-R3: "Summary of Existing Electric Generation Facilities for the System."
- (4) Form FE-R4: "Actual Generating Capability Dedicated to Meet Ohio Peak Load."
- (5) Form FE-R5: "Projected Generating Capability Changes to Meet Ohio Peak Load."
- (6) Form FE-R6: "Electric Utility's Actual and Forecast Ohio Peak Load and Reserves to Meet Ohio Peak Load."
- (7) Form FE-R7: "Actual and Forecast System Peak Load and Reserves to Meet System Peak Load."
- (8) Form FE-R8: "Electric Utility's Actual and Forecast Ohio Peak Load and Reserves to Meet Ohio Peak Load."
- (9) Form FE-R9: "Actual and Forecast System Peak Load and Reserves to Meet System Peak Load."

(B) Each electric utility which seeks recovery of project costs through division (B)(2) of section



4928.143 of the Revised Code shall be prepared to file a forecast report that includes data used in all forecasts being used to justify cost recovery as well as a narrative description of the reason for the requested cost recovery. The initial forecast filing shall note this request for cost recovery in a cover page. The Commission shall request all information required to evaluate the forecast filing supporting the request for cost recovery under division (B)(2)(b) and (B)(2)(c) of section 4928.143 of the Revised Code.